

Integrating Wind Resources

Meeting the challenge

Chris Walford

Consulting Engineer for Renewable Resources



SusTech 2013

Overview

Puget Sound Energy

Brief History

Real Power

Reactive Power

Looking Forward



Puget Sound Energy

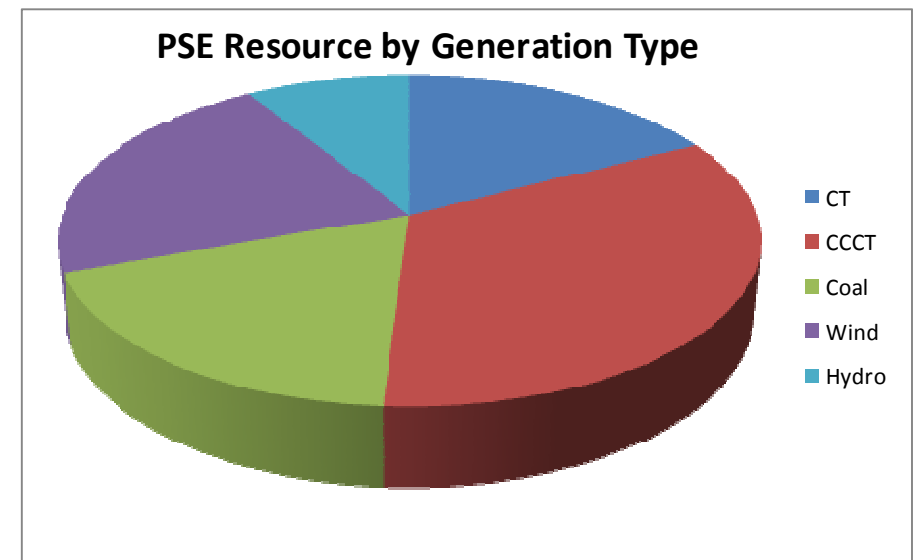
Vertically integrated

> 1 million electric customers

772 MW of wind power

...added since 2005

8% wind-generated



Back in the day...

'Kilowatt class' turbines

A large wind farm was 10 MW

Induction machines

Free-running

Soft-starters

Some capacitor compensation

Minimal impact on the grid



State of the Art Today

1.5 – 3.0 MW turbines

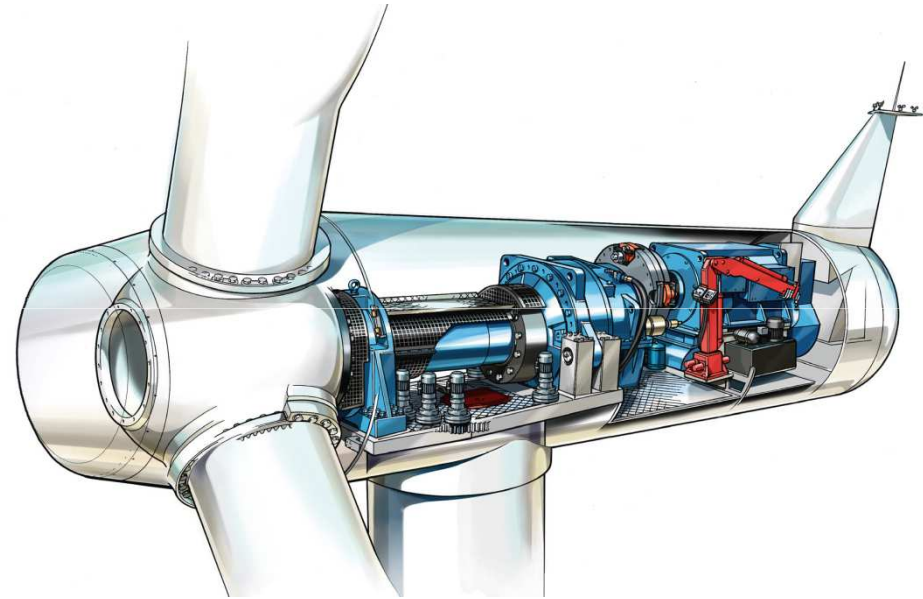
500 MW wind power plants

Full power electronics

Plant real power control

Plant reactive power control

LVRT, voltage support, reserve



'Looks like' a traditional synchronous generator

Example – Wild Horse

149 Turbines – 272 MW

Complex terrain

High wind variability

Ramp control limits

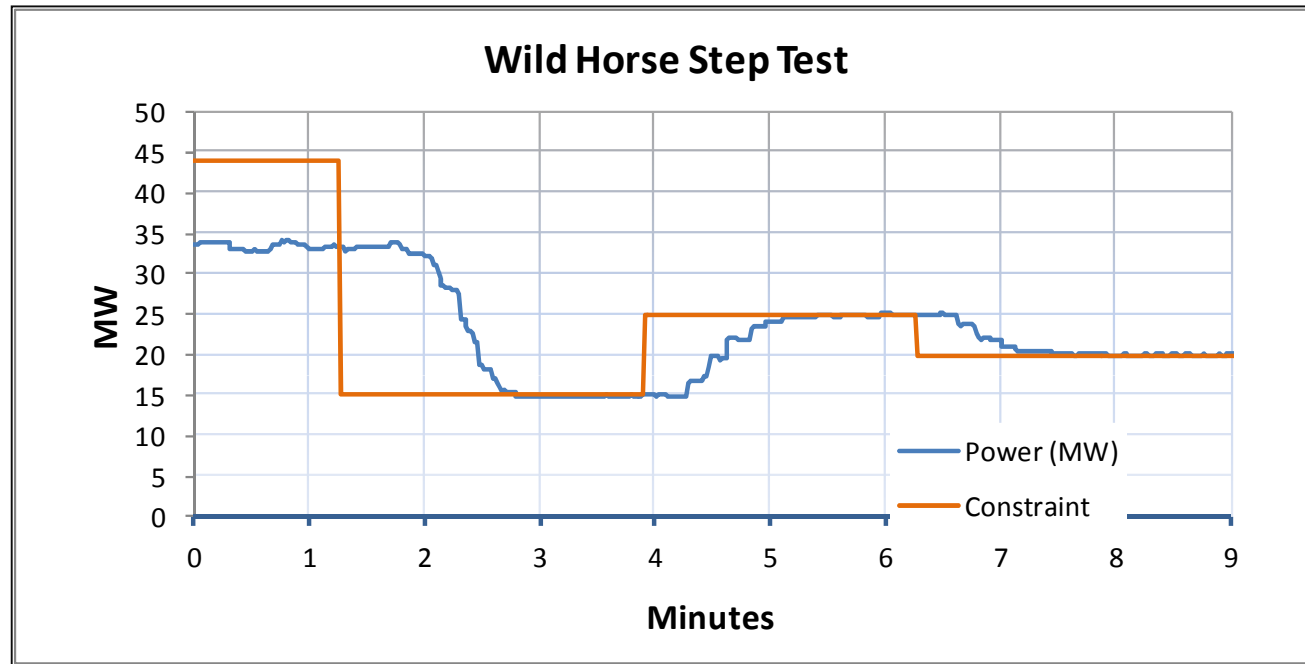
14 MW/min up ramp rate

68 MW/min down ramp rate

Required custom SCADA solution

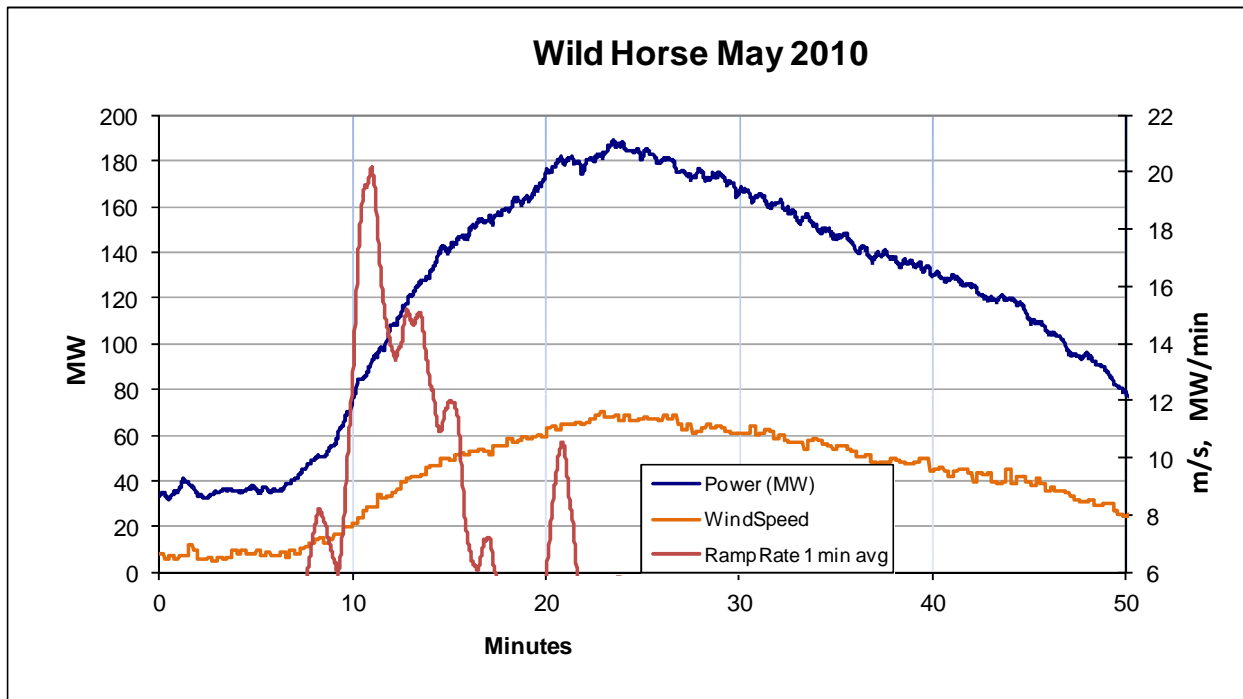


Example – Power Generation Control



Power limit and rate-of-change control

Example – Power Generation Control



Response to natural wind variation
Power is proportional to cube of the wind speed

Example – Hopkins Ridge

87 Turbines – 157 MW

Quasi-dynamic pf control

Weak 115 kV grid

Tap-changers and cap banks

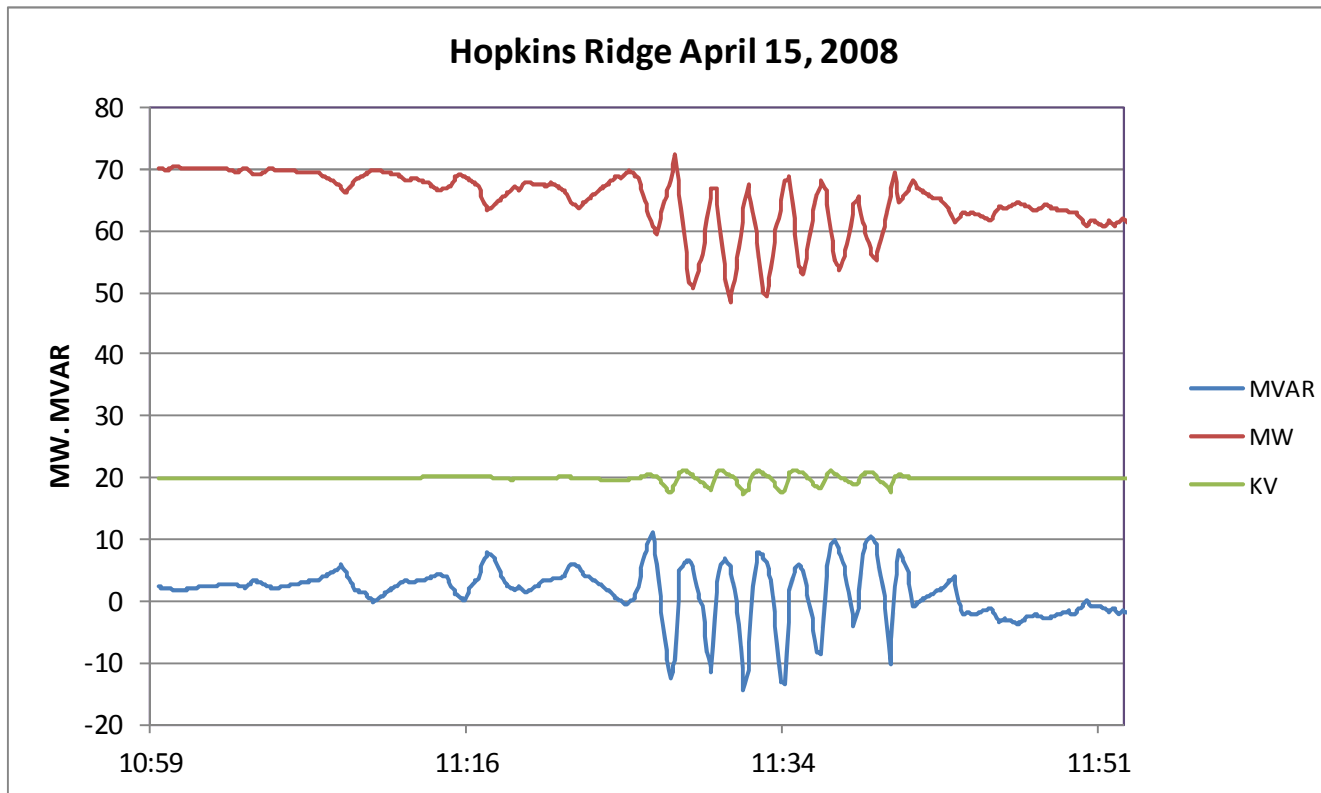
Plant-wide power control

System oscillations

Required DVAR installation

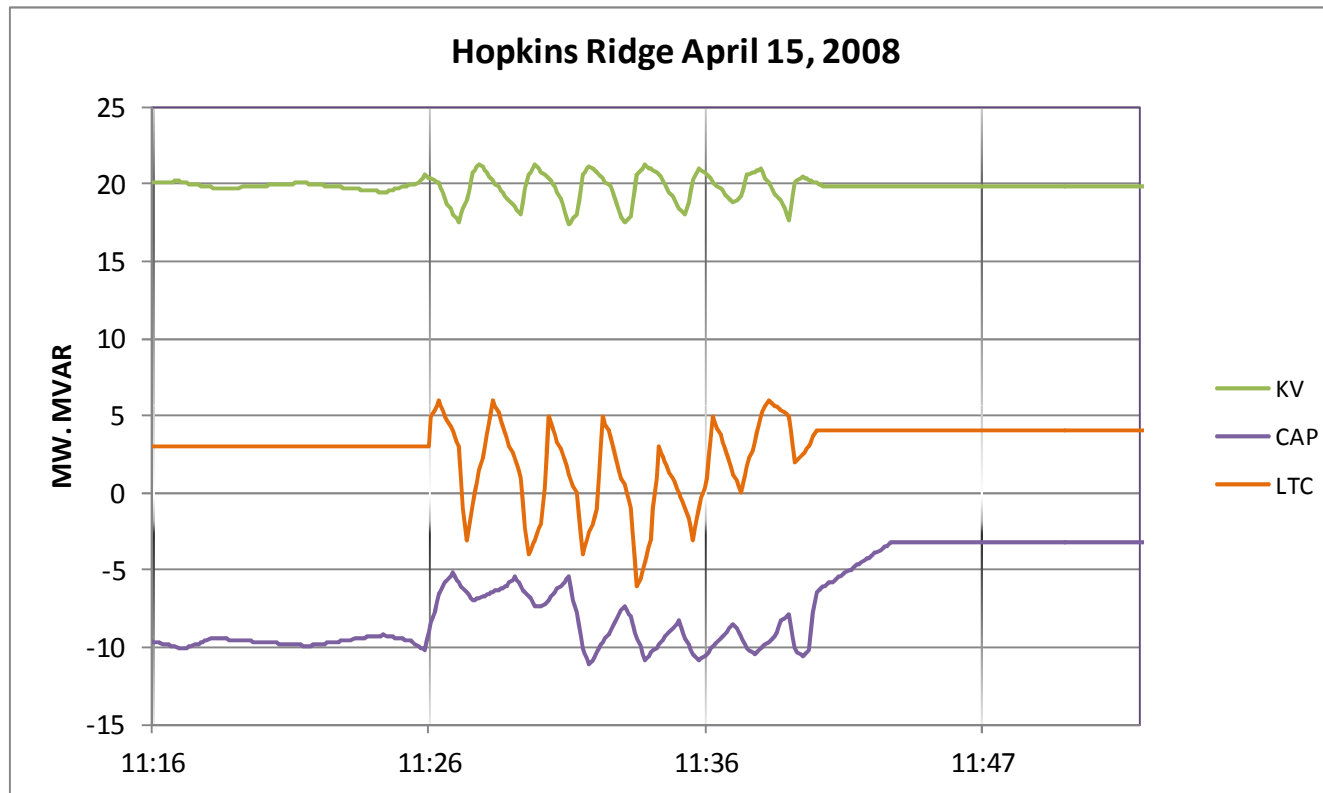


Example – Reactive Power Control



Large variation in power and voltage

Example – Reactive Power Control



Discrete components with latency set up oscillations

Example – Lower Snake River

149 Turbines – 343 MW

Strong 240kV grid

Plant-wide power control

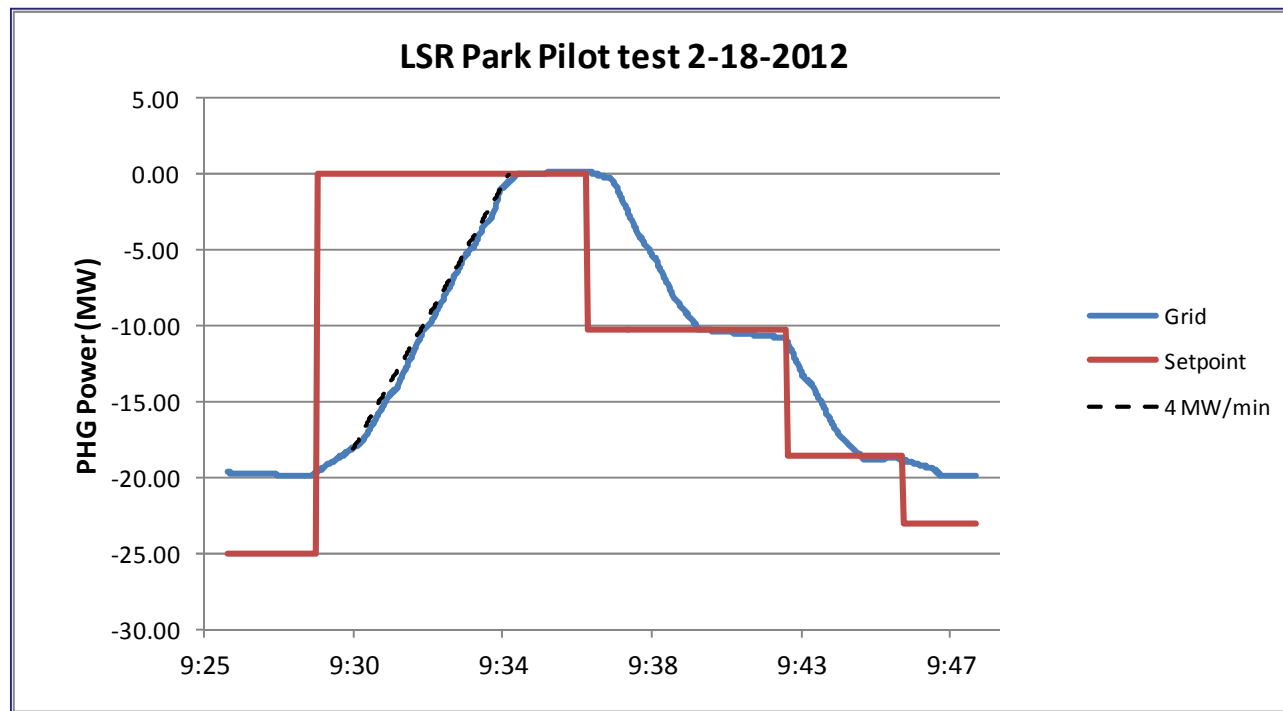
Type 4 turbine

Dynamic VAR control

Fast response

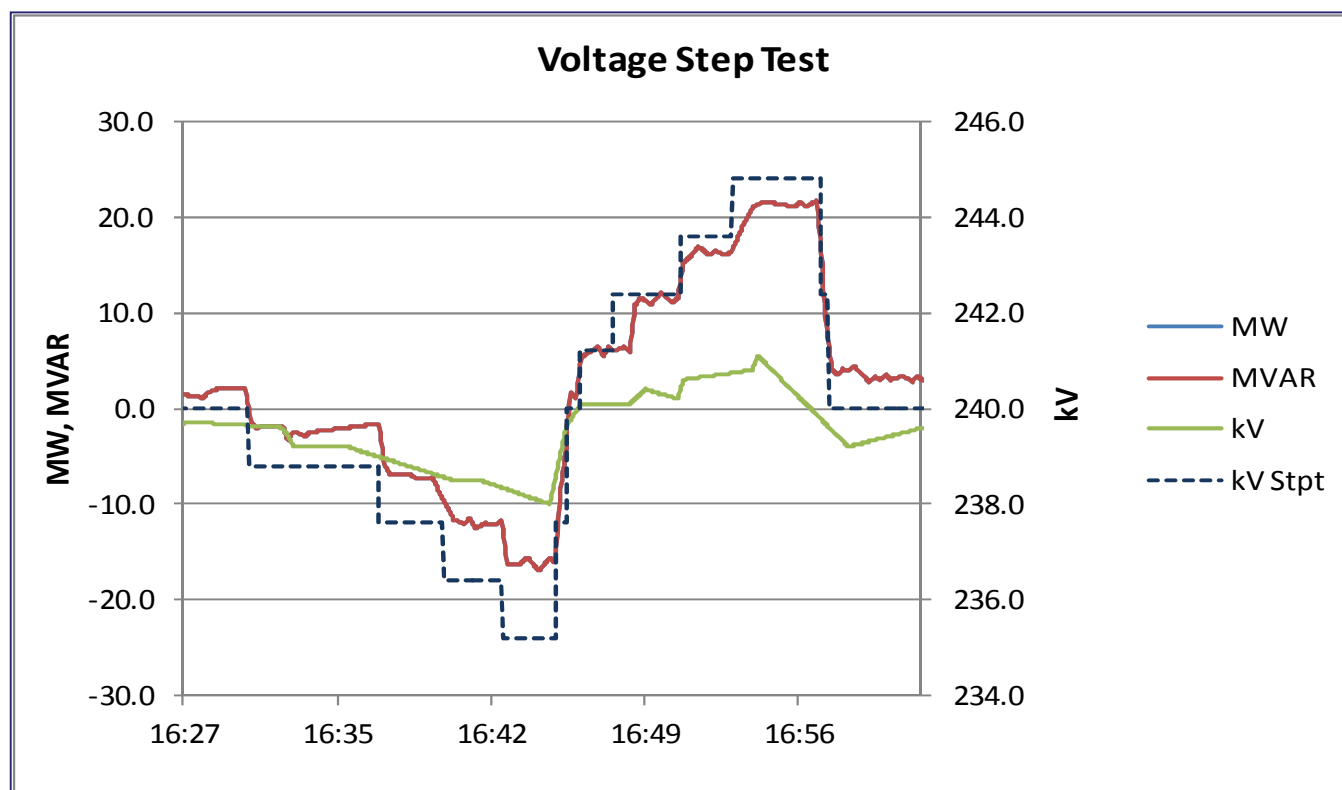


Example – Real Power Control



Fast turbine response and fast update rate

Example – Voltage Control



Reactive power production to support voltage

Looking Forward

