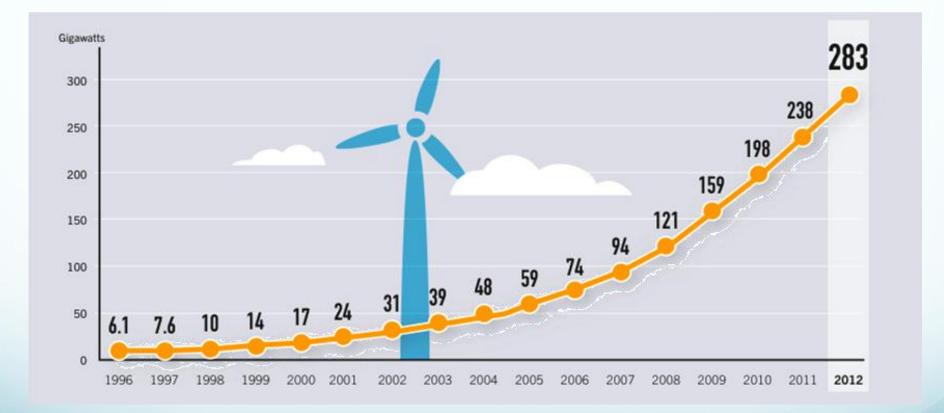
Residential Water Heaters as a Grid-Scale Energy Storage Solution Using Model Predictive Control

> Kelcey Lajoie 8.1.13

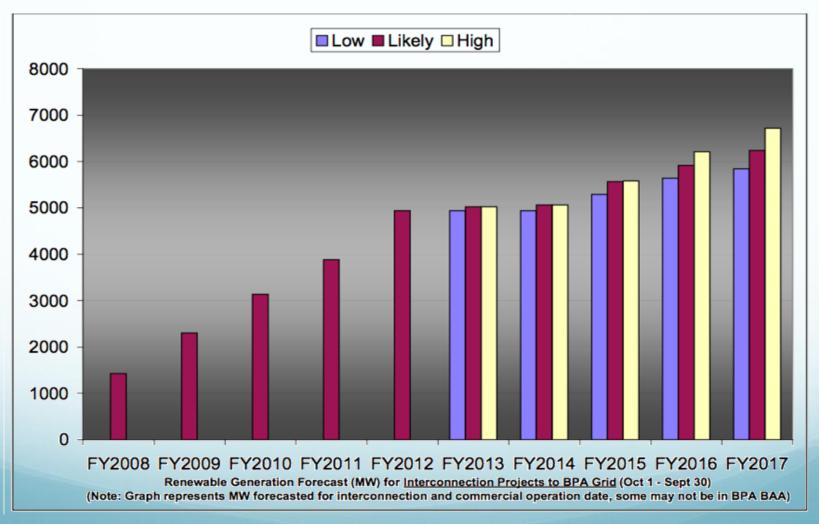
Context within the Industry

Wind Power Global Capacity



Source: REN 21 Global Status Report

Forecast of Renewable Projects Connected to BPA



Source: Bonneville Power Administration

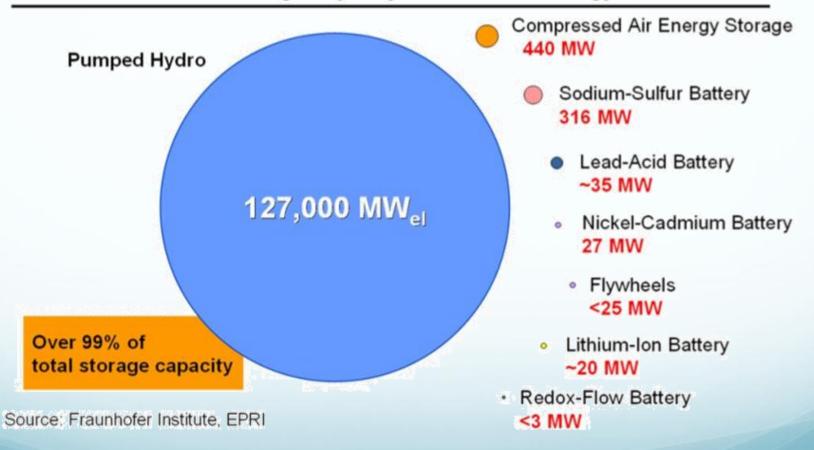
Reserves: FCRPS



Source: Bonneville Power Administration

Energy Storage Capacity Worldwide

Worldwide installed storage capacity for electrical energy



Residential Water Heaters as Energy Storage

- Two 4.5 kW heating elements
 - Operated individually

 Energy storage capacity of up to 6 kWh in the lower half of the tank



Our Approach: Model Predictive Control

Model Predictive Control

- Advantages:
 - Can use predictions to determine control actions
 - Can control multiple energy storage sources
 - Can manage many constraints and meet several objectives
- Determines control actions based on:
 - Current State
 - Predicted Behavior
 - Predicted Disturbances

 $\mathbf{x}(k+1) = \mathbf{A}\mathbf{x}(k) + \mathbf{B}_u\mathbf{u}(k) + \mathbf{B}_v\mathbf{v}(k)$

 $\mathbf{y}(k) = \mathbf{C}\mathbf{x}(k) + \mathbf{D}_u\mathbf{u}(k) + \mathbf{D}_v\mathbf{v}(k)$

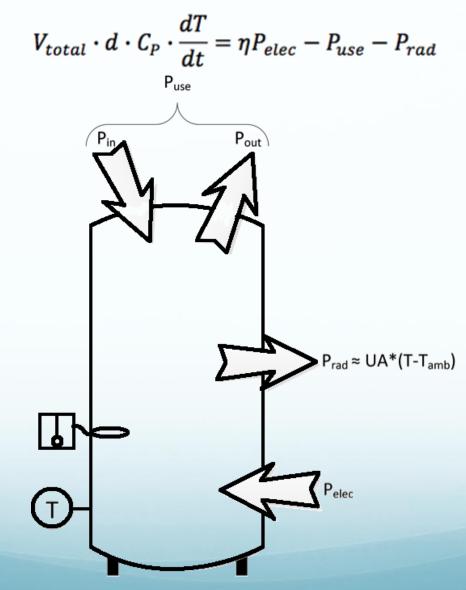
MPC Formulation

$$+ \underbrace{\begin{bmatrix} \mathbf{y}(k) \\ \mathbf{y}(k+1) \\ \mathbf{y}(k+2) \\ \mathbf{y}(k+3) \\ \vdots \\ \mathbf{y}(k+H_p) \end{bmatrix}}_{\tilde{y}(k)} = \begin{bmatrix} \mathbf{C} \\ \mathbf{CA} \\ \mathbf{CA}^2 \\ \mathbf{CA}^3 \\ \vdots \\ \mathbf{CA}^{H_p} \end{bmatrix}_{\tilde{y}(k)} \mathbf{x}(k)$$

$$+ \underbrace{\begin{bmatrix} \mathbf{D}_u & 0 & 0 & 0 & \cdots & 0 \\ \mathbf{CB}_u & \mathbf{D}_u & 0 & 0 & \cdots & 0 \\ \mathbf{CAB}_u & \mathbf{CB}_u & \mathbf{D}_u & 0 & \cdots & 0 \\ \mathbf{CA}^2 \mathbf{B}_u & \mathbf{CAB}_u & \mathbf{CB}_u & \mathbf{D}_u & \cdots & 0 \\ \vdots & \vdots & \vdots & \vdots & \vdots & \ddots & \vdots \\ \mathbf{CA}^{H_p-1} \mathbf{B}_u & \mathbf{CA}^{H_p-2} \mathbf{B}_u & \cdots & \cdots & \mathbf{CB}_u & \mathbf{D}_u \\ \mathbf{CB}_v & \mathbf{D}_v & 0 & 0 & \cdots & 0 \\ \mathbf{CB}_v & \mathbf{D}_v & 0 & 0 & \cdots & 0 \\ \mathbf{CAB}_v & \mathbf{CB}_v & \mathbf{D}_v & 0 & \cdots & 0 \\ \mathbf{CAB}_v & \mathbf{CB}_v & \mathbf{D}_v & 0 & \cdots & 0 \\ \mathbf{CA}^2 \mathbf{B}_v & \mathbf{CAB}_v & \mathbf{CB}_v & \mathbf{D}_v & \cdots & 0 \\ \vdots & \vdots & \vdots & \vdots & \ddots & \vdots \\ \mathbf{CA}^{H_p-1} \mathbf{B}_v & \mathbf{CA}^{H_p-2} \mathbf{B}_v & \cdots & \cdots & \mathbf{CB}_v & \mathbf{D}_v \\ \mathbf{X}(k+1) \\ \mathbf{Y}(k+2) \\ \mathbf{Y}(k+1) \\ \mathbf{Y}(k+2) \\ \mathbf{Y}(k+3) \\ \vdots \\ \mathbf{Y}(k+1) \\ \mathbf{Y}(k+1) \\ \mathbf{Y}(k+2) \\ \mathbf{Y}(k+1) \\ \mathbf{Y}(k+1)$$

 $\vec{\mathbf{y}}(k) = \mathbf{S}_x \mathbf{x}(k) + \mathbf{S}_u \vec{\mathbf{u}}(k) + \mathbf{S}_v \vec{\mathbf{v}}(k)$

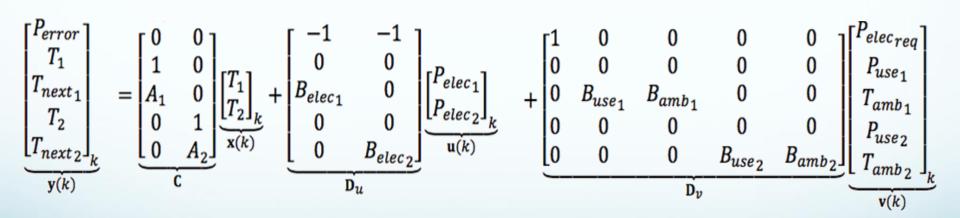
Water Heater Model



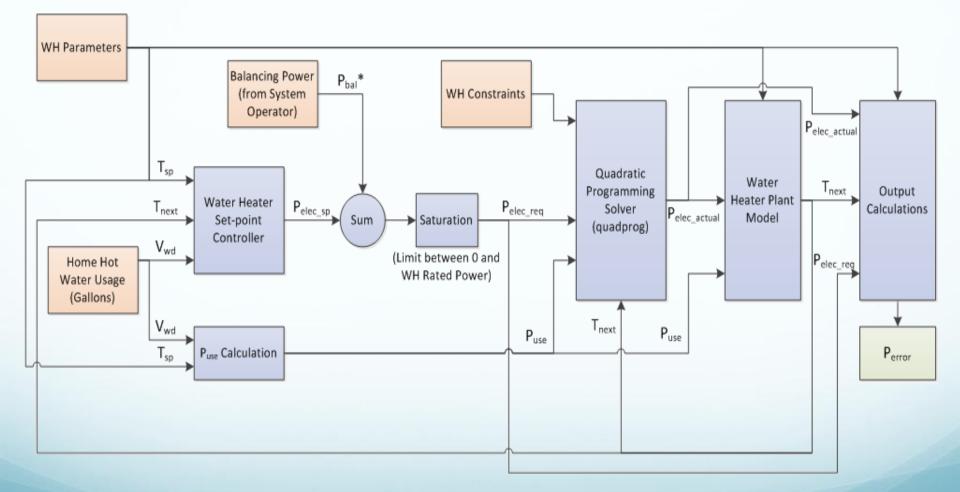
Water Heater Model Formulation

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$$\underbrace{\begin{bmatrix} T_1 \\ T_2 \end{bmatrix}_{k+1}}_{\mathbf{x}(k+1)} = \underbrace{\begin{bmatrix} A_1 & 0 \\ 0 & A_2 \end{bmatrix}}_{\mathbf{A}} \underbrace{\begin{bmatrix} T_1 \\ T_2 \end{bmatrix}_k}_{\mathbf{x}(k)} + \underbrace{\begin{bmatrix} B_{elec_1} & 0 \\ 0 & B_{elec_2} \end{bmatrix}}_{\mathbf{B}_u} \underbrace{\begin{bmatrix} P_{elec_1} \\ P_{elec_2} \end{bmatrix}_k}_{\mathbf{u}(k)} + \underbrace{\begin{bmatrix} 0 & B_{use_1} & B_{amb_1} & 0 & 0 \\ 0 & 0 & 0 & B_{use_2} & B_{amb_2} \end{bmatrix}}_{\mathbf{B}_v} \underbrace{\begin{bmatrix} P_{elec_1} \\ P_{use_1} \\ P_{use_2} \\ T_{amb_2} \end{bmatrix}_k}_{\mathbf{v}(k)}$$

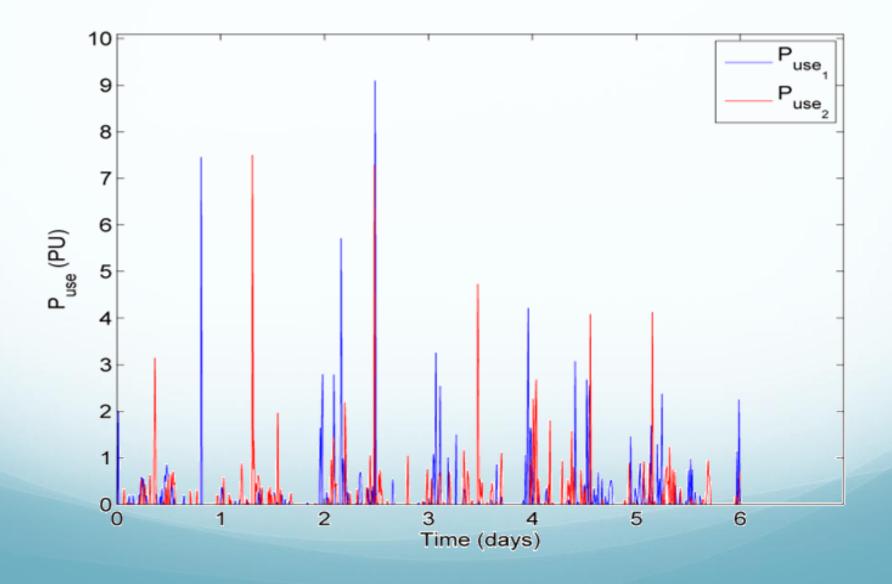


Schematic for MPC

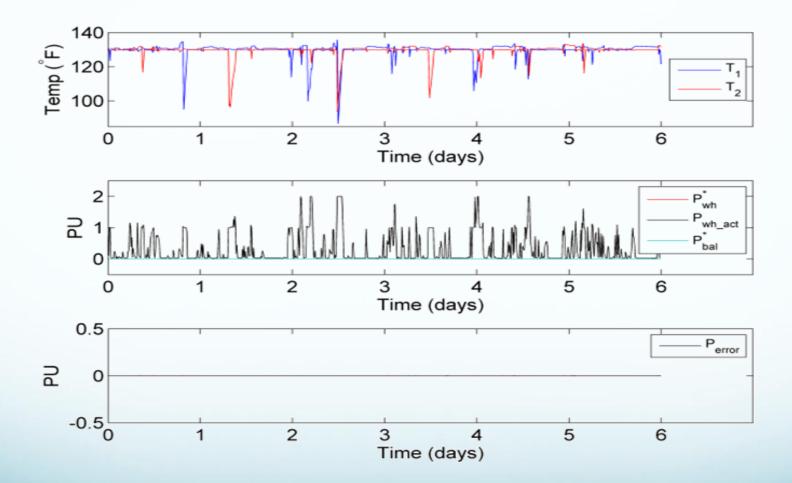


Results

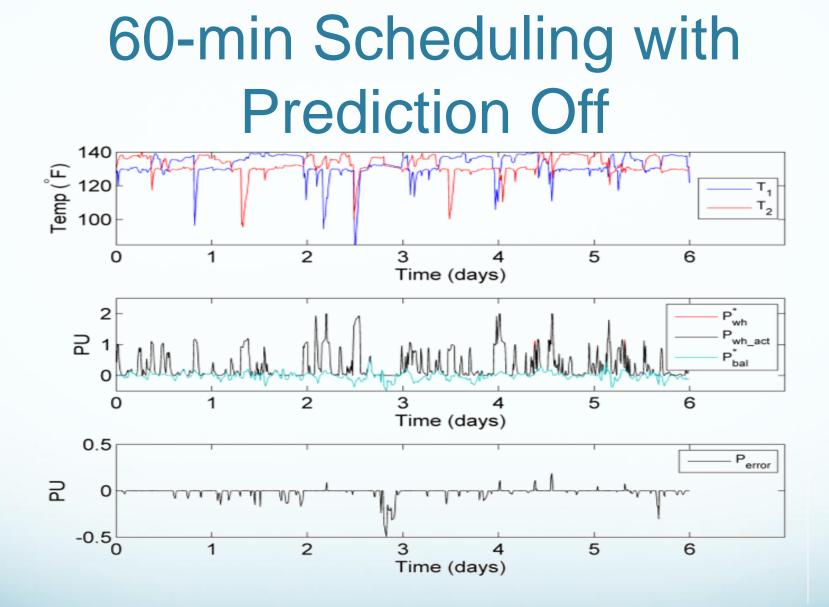
Water Usage Data for 6 Days

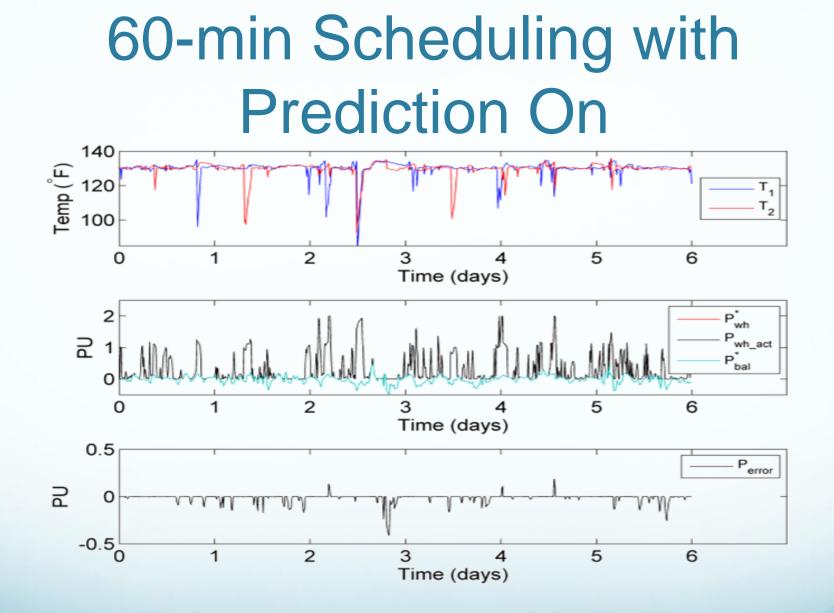


Zero Balancing Power



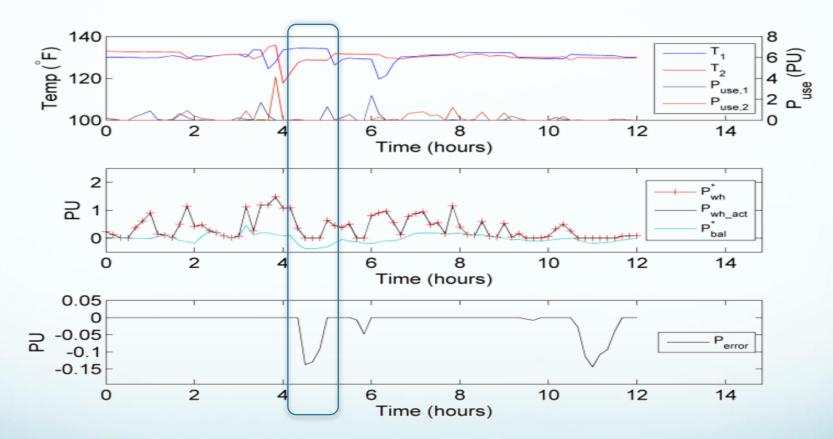
No error when no balancing power is requested





 Error is reduced, and temperatures remain closer to set point

60-min Scheduling with Prediction On (12 hours)



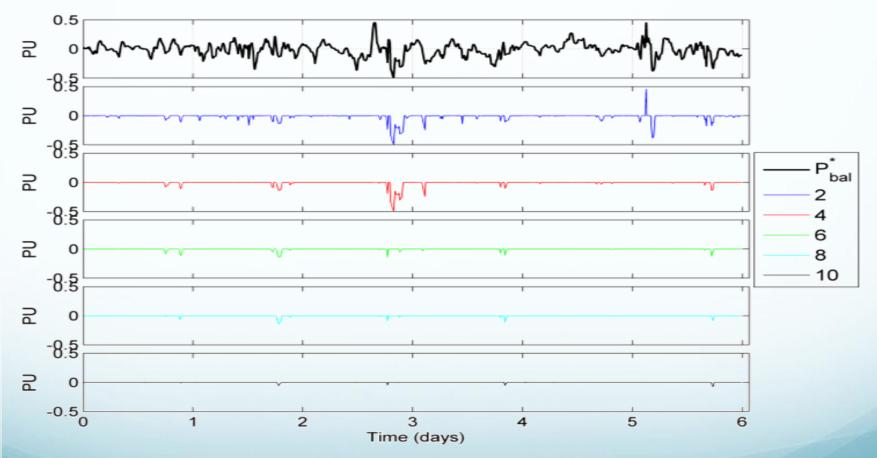
 Error occurs when minimal power usage and balancing power requested is negative

Summary of Results

Schedulin g Interval	Zero P _{bal}	60 min.	60 min.	30 min.	30 min.
Predictive Control	On	Off	On	Off	On
P _{error} MAE (PU)	0.0000	0.0165	→ 0.0148	0.0135	0.0122
P _{error} RMSE (PU)	0.0001	0.0552	→ 0.0465	0.0455	0.0376
JQ (error) ("\$")	0.0000	1.3021	0.9218	0.8829	0.6018
JQ (temp.) ("\$")	0.0019	0.0045	0.0021	0.0044	0.0020
JQ (total) ("\$")	0.0019	1.3067	0.9240	0.8873	0.6038

Less error when predictions are used

Multiple Water Heaters



Error is reduced as more water heaters are used

Summary of Results with Multiple Water Heaters

Number of water heaters	2	4	6	8	10
Perror MAE	0.0167	0.0098	0.0027	0.0016	0.0006
P _{error} RMSE	0.0601	0.0476	0.0152	0.0119	0.0053
JQ (error) ("\$")	1.5415	0.9652	0.0989	0.0606	0.0121
JQ (temp.) ("\$")	0.0029	0.0041	0.0066	0.0091	0.0130
JQ (total) ("\$")	1.5443	0.9693	0.1055	0.0697	0.0251

Error is reduced as more water heaters are used

Conclusions

- Demonstrate MPC is feasible to control multiple water heaters
- Utilizing predictions improves the error and keeps temperatures close to set-point
- Error primarily occurs when negative balancing power is requested and water usage is low
- More water heaters with diversified water usage profiles drastically reduces error

Future Work

- Methodology to predict water usage
- Investigate implications of large-scale deployment of a demand response program
 - Multiple levels of control
- Explore impact of geographic separation between generation source and reserve resource

Questions?