Dispatchable Loads for Grid Health Water Preheaters as Energy Storage

By Robert Wortman

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Milestone in Renewable Energy

Four Gigawatts of Solar Energy Produced in California and Placed on the Power Grid

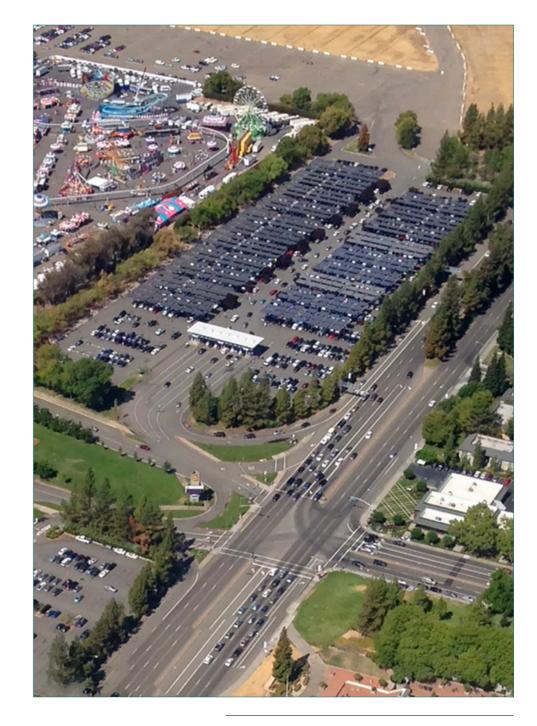


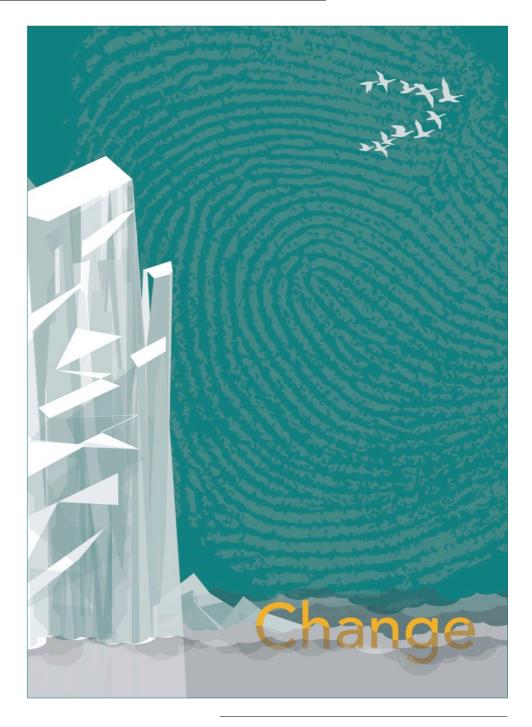
photo by Diana Accinelli

What Does this Mean?

- Hope
- Technical Hurdles

Hope

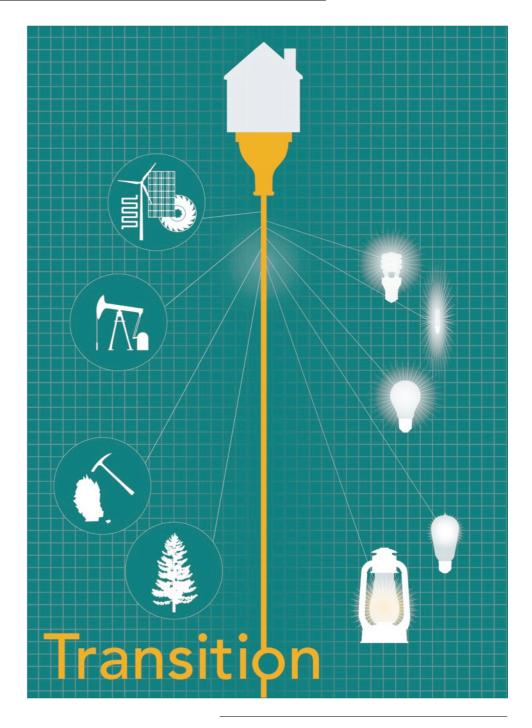
- More Carbon-Neutral
- More Sustainable
- Less Environmental Impact
- Improved Quality of Life



California Smart Grid Center graphic by Deborah Frost & Shanna Rossi

Technical Hurdles

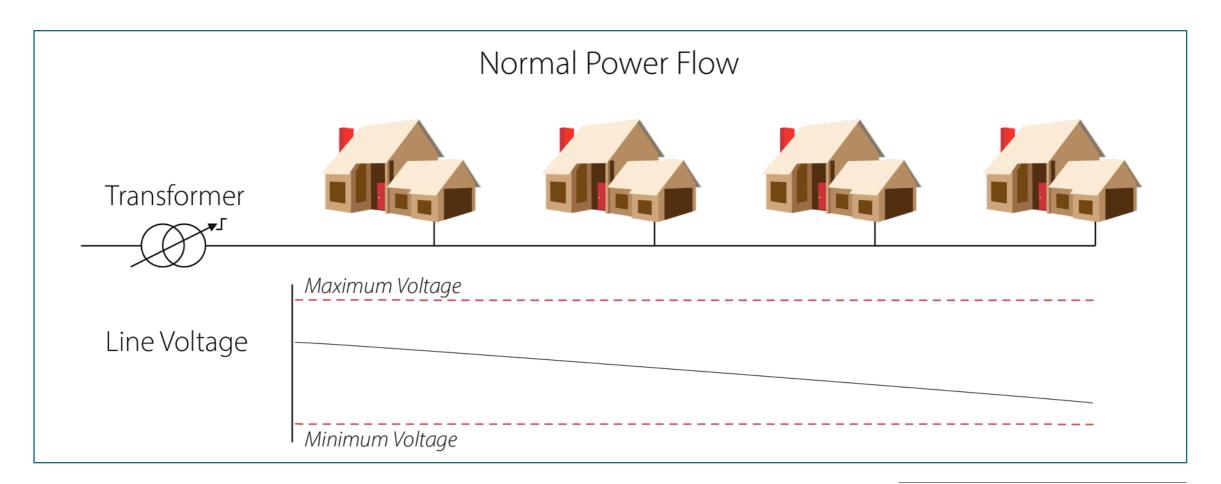
- Rapid Variability
- Generation and Usage Alignment
- Distributed Coordination
- Steady-State Overvoltage



California Smart Grid Center graphic by Deborah Frost & Shanna Rossi

Traditional Power Flow

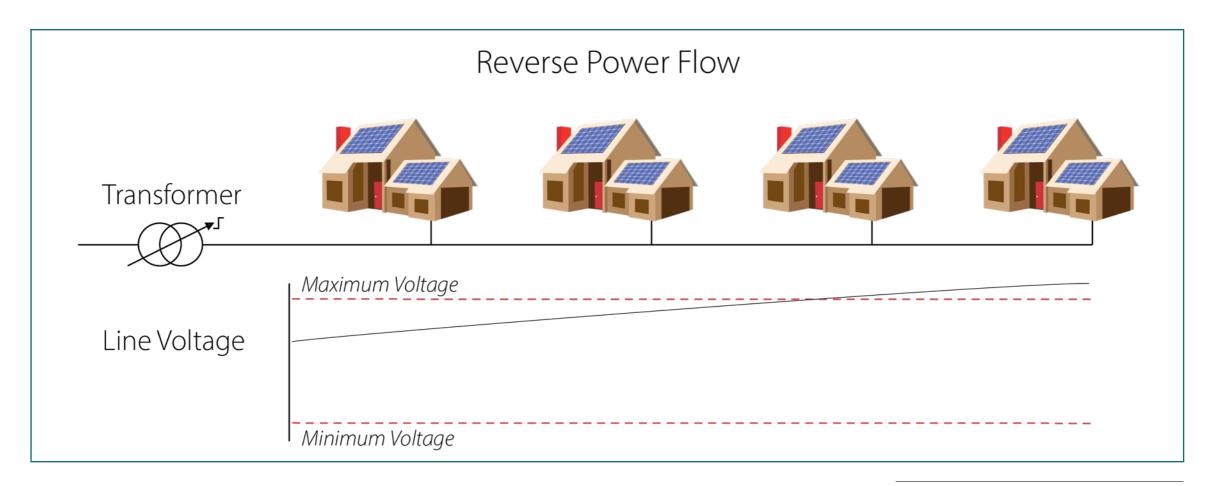
- Unidirectional
- Regulated



California Smart Grid Center graphic by Andrew Spencer & Deborah Frost

Overvoltage on Feeder Lines

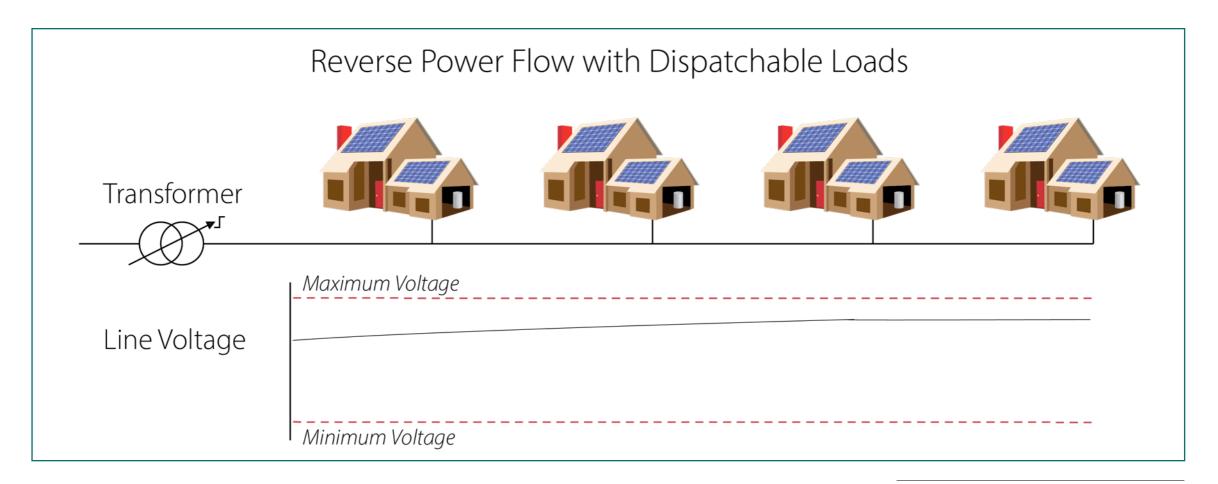
Localized Effects



California Smart Grid Center graphic by Andrew Spencer & Deborah Frost

Addressing Overvoltage

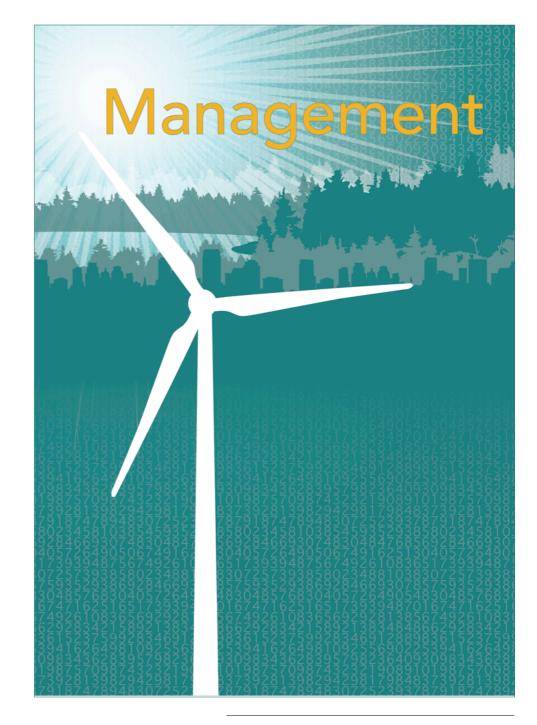
- No Curtailment
- No Electrical Storage



California Smart Grid Center graphic by Andrew Spencer & Deborah Frost

Research Objective

Facilitate the adoption of renewable energy by mitigation of undesirable impacts of distributed power generation



California Smart Grid Center graphic by Deborah Frost & Shanna Rossi

Electrical Storage

- Price
- Complexity
- Safety Concerns
- Space Consideration



photo by Robert Wortman

Thermal Storage

 Stores excess power generation as thermal energy



- Water heaters are:
 - Simple
 - Familiar
 - Relatively Inexpensive

California Smart Grid Center graphic by Robert Wortman

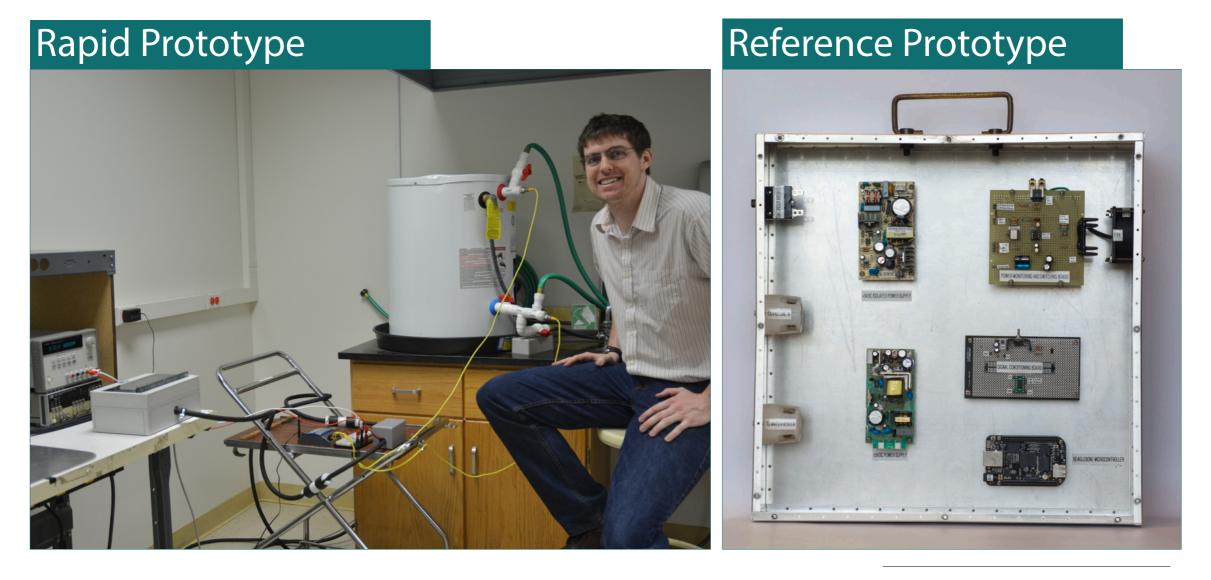
Design Requirements

- Smart Default
- Manual Option



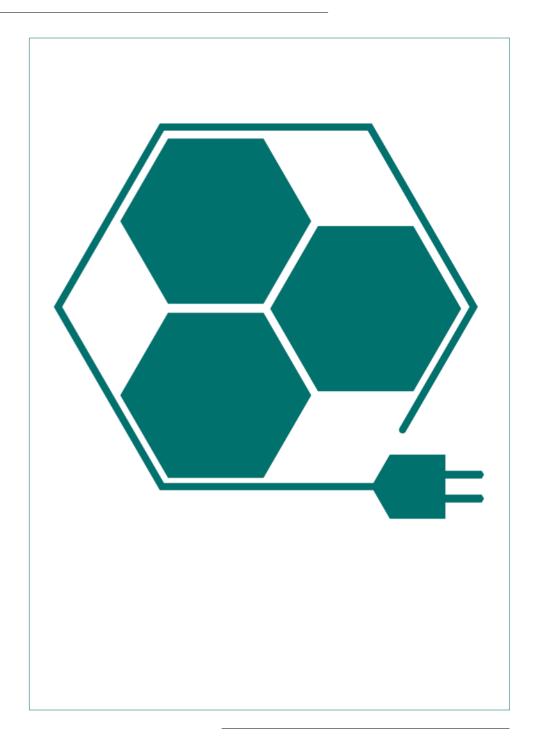
California Smart Grid Center graphic by Deborah Frost

Controller Prototypes



Controller has 4 Systems

- Control System
- Voltage and current sensing system
- Line power path
- Mechanical support elements of chassis and internal power



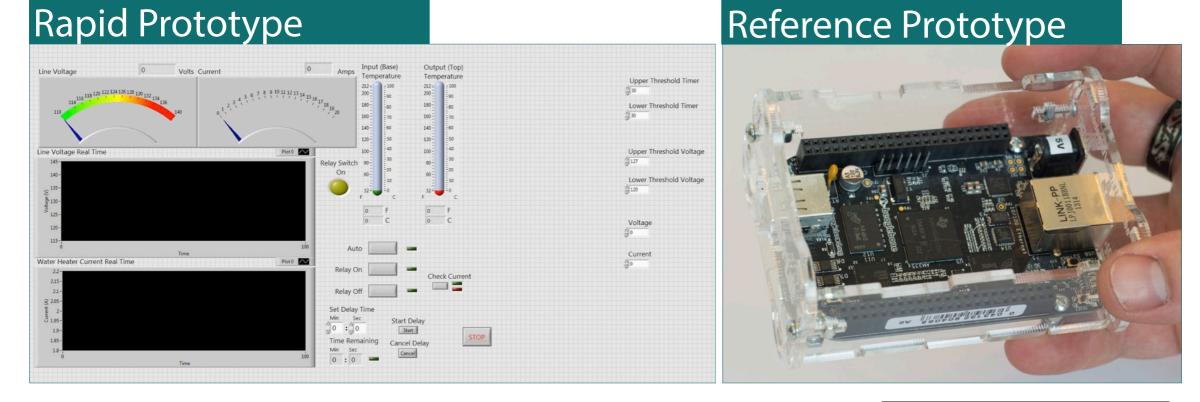
California Smart Grid Center graphic by Deborah Frost

Control System

Requirements

- Automatic Mode
- Manual Mode

- Independent mode
- Wireless communication coordinating with AMI

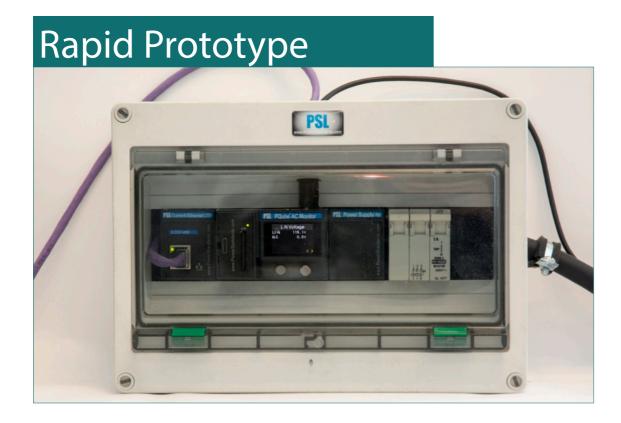


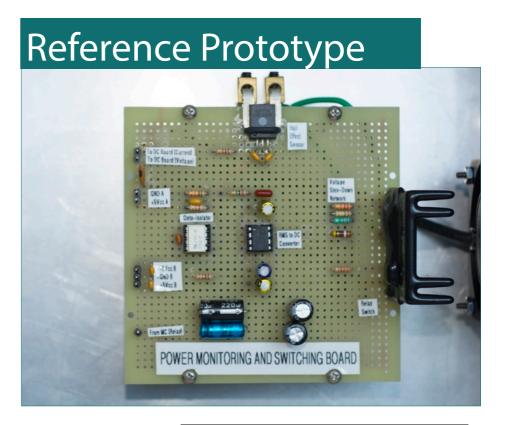
User interface by Andrew Spencer / photo by Deborah Frost

Voltage and Current

Requirements

- Monitor Voltage
- Heater Element Continuity





Line Power Path

Requirements

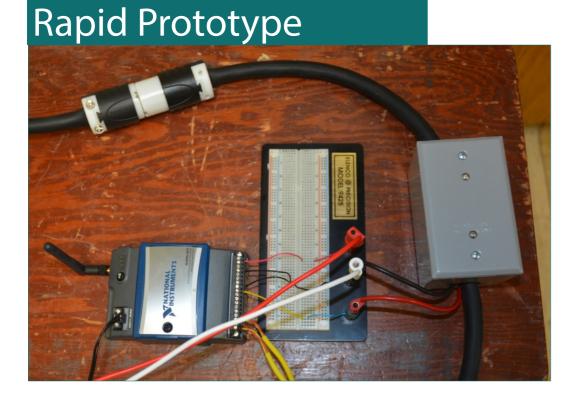
- Safety
- Switching of the Load
- Setting Voltage Levels

Rapid Prototype Reference Image: Straight of the straight of t

Chassis and Internal Power

Requirements

- Safety
- System Power Needs



Reference Prototype



Test Rig

- Retail Water Heater
- Equipped with Temperature Monitoring Thermocouples
- Functional Plumbing



Testing and Analysis

- Operational Findings with rapid prototype
- **Design Findings** with reference prototype

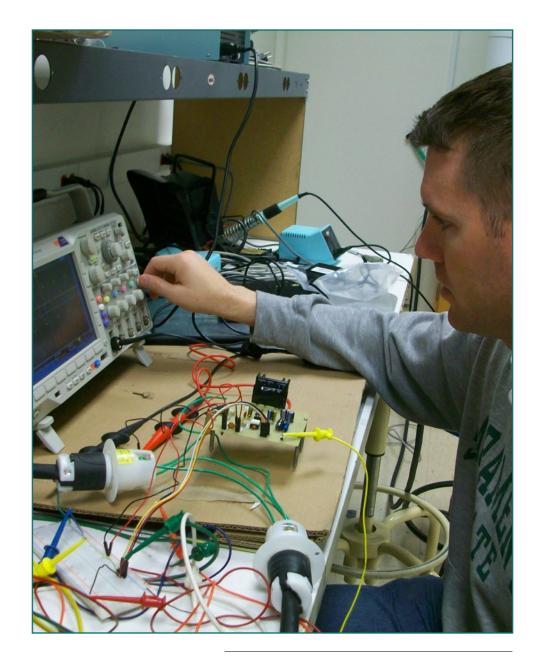
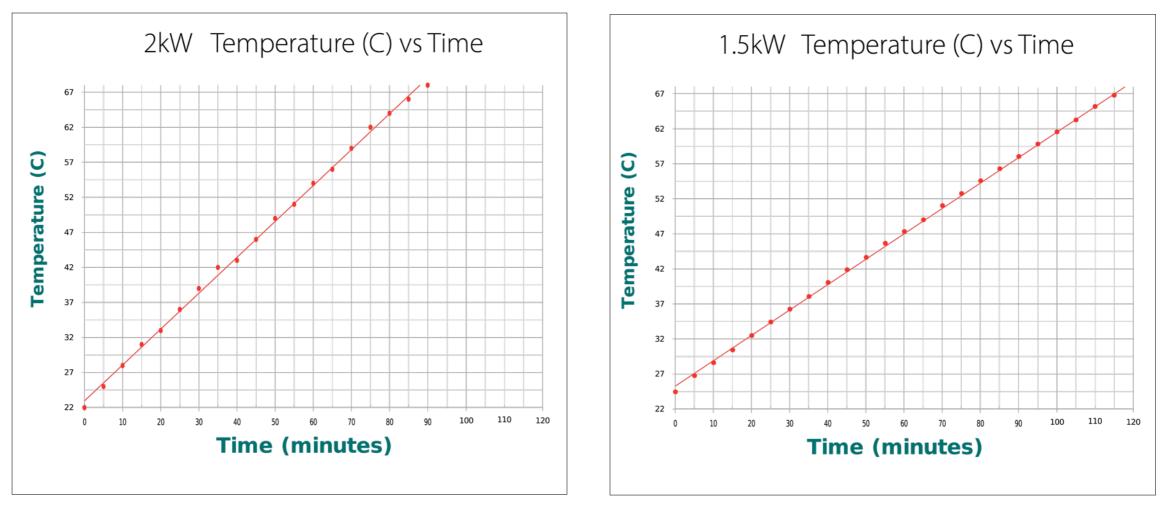


photo by Robert Wortman

Thermal Characterization of the Heater

- Functionality of the components
- Water's traditional heating curve still holds true



California Smart Grid Center graphic — Robert Prior & Deborah Frost

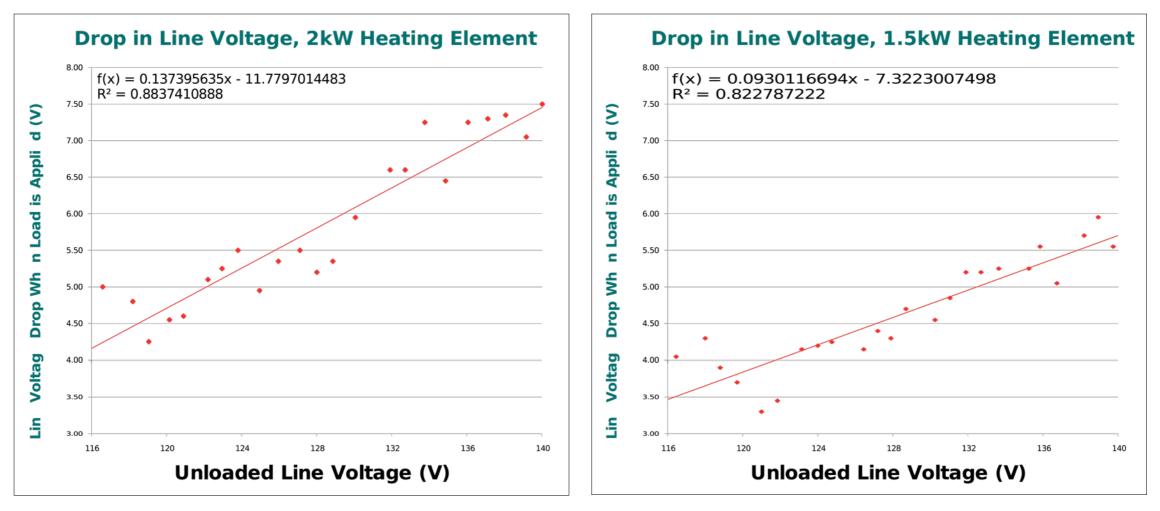
Wireless Capabilities

- Severe Interference
- Improvised Shielding



Quantitative Test on Change in Voltage

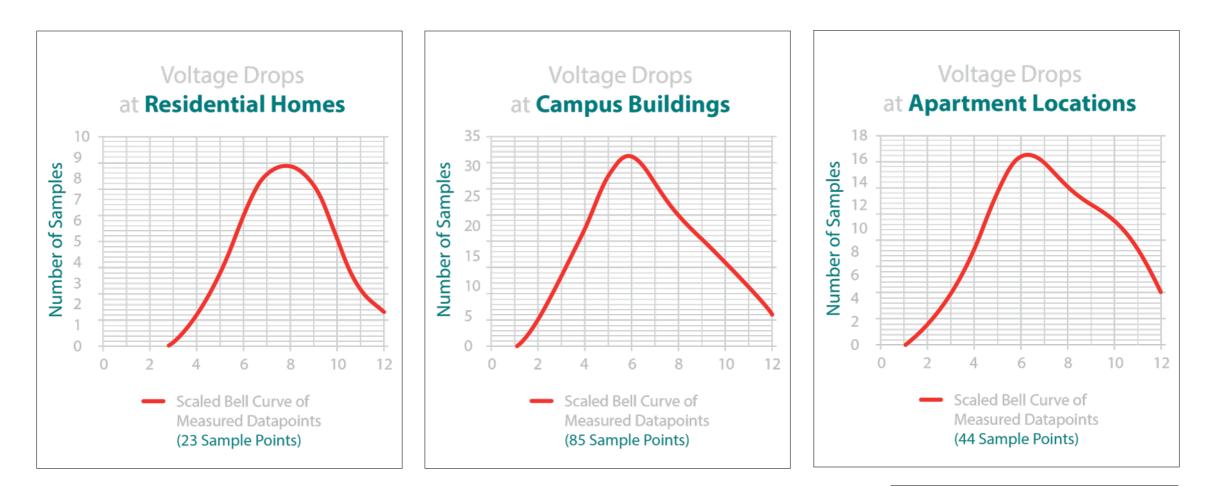
- Varies with Voltage Setpoint
- mostly linear, but erratic



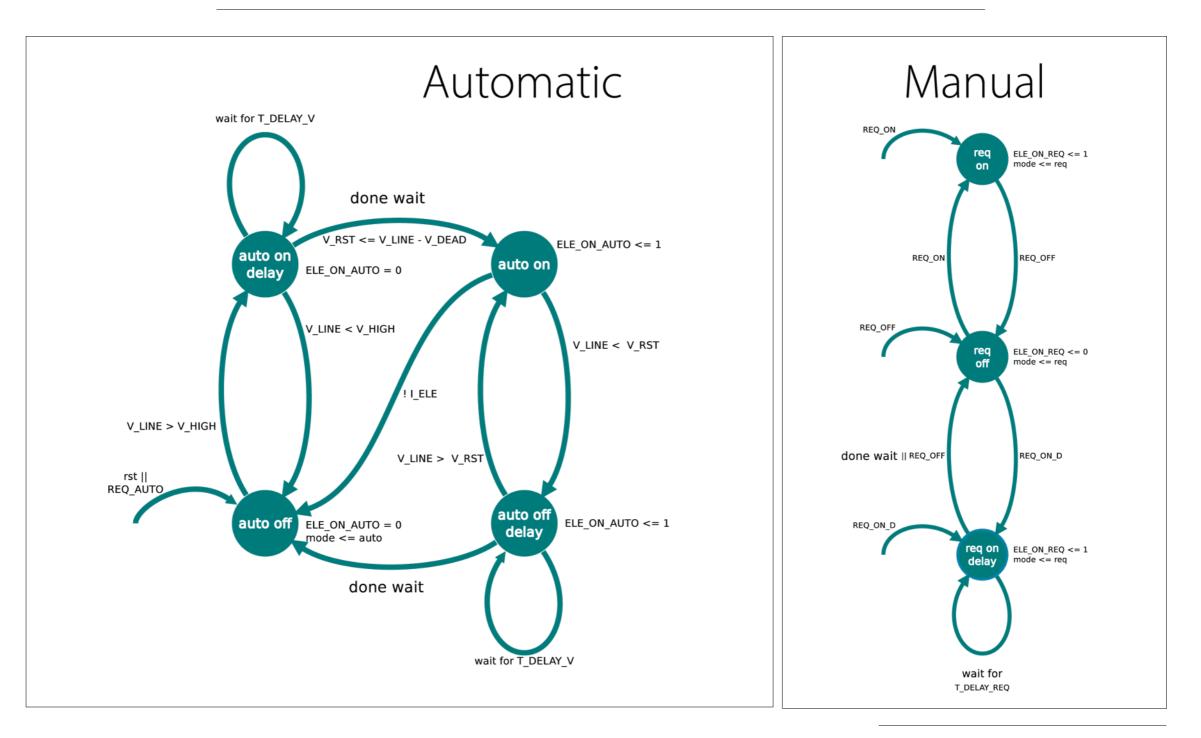
California Smart Grid Center graphic by Robert Prior & Deborah Frost

Qualitative Test on Change in Voltage

- Varies with Location
- Statistically normal, but high variance



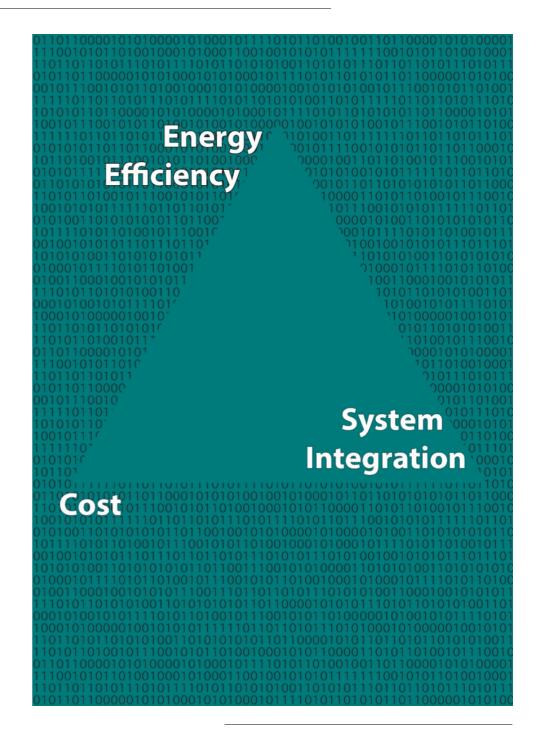
California Smart Grid Center graphic by Robert Prior & Deborah Frost



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Design Findings

- Microcontroller
- Voltage Sensing Path
- Power Switching Device



California Smart Grid Center graphic by Deborah Frost

Conclusions

- Mark Jacobson's Road Map
- Anticipating a need for almost 80 GW of residential PV in order for California to become powered completely by renewables

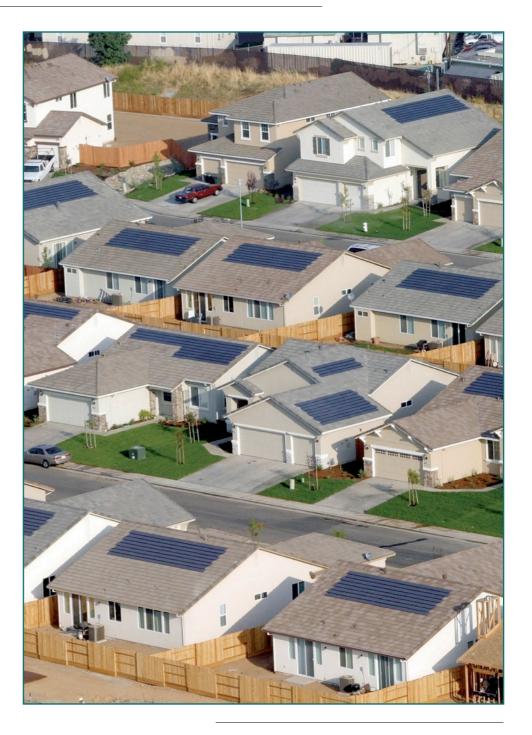


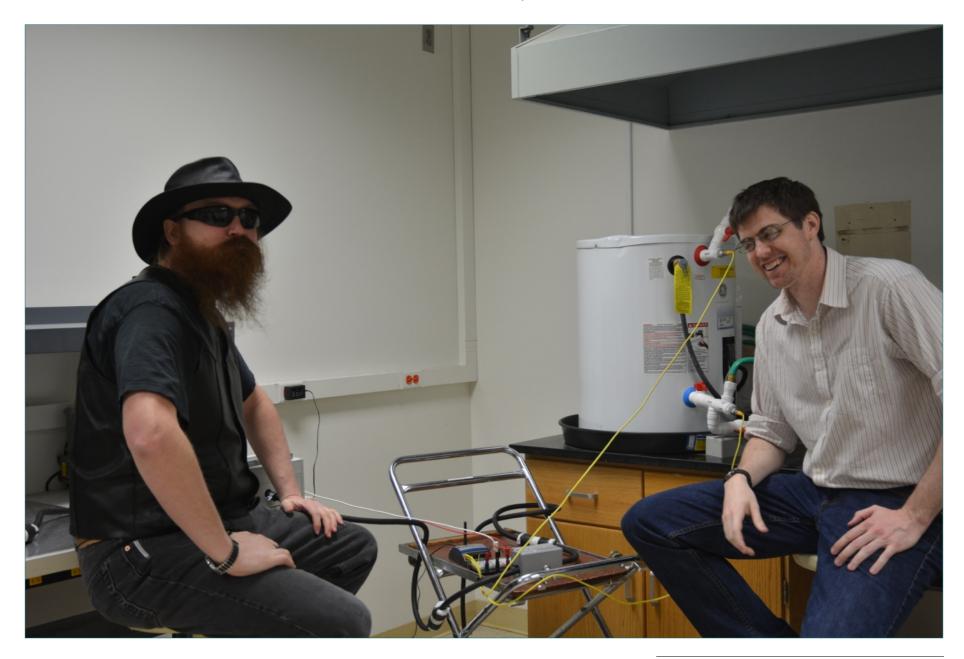
photo by Sacramento Utility District

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Without the work of fellow researchers Darrell Cahail, Robert Prior, and Andrew Spencer; the mentorship of Emir Macari and Russ Tatro; and the support of the California Smart Grid Center, this accomplishment would not have been possible.

Thank you



What Questions Do You Have?

